

Production - Natural Gas STAR Annual Report -

Company Information

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Natural Gas

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Company Information Updated: No

Activities Reported

BMP1: No BMP2: No BMP3: Yes

Total Methane Emission Reductions Reported This Year: 17,850,000

Previous Years' Activities Reported: No

Period Covered by Report

From: 01/01/2007 To: 12/31/2007

Additional Comments

BMP3: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Piceance Basin well sites ✓

B. Description of PRO

Please specify the technology or practice that was implemented:

Green completions ✓

Please describe how your company implemented this PRO:

Williams utilizes hydraulic fracturing technology for its well completions in the Piceance Basin. A common practice during the completion phase was to either vent or flare the abrasive sand/water/gas mixture until the well cleaned-up enough after which it would be connected to the gathering system. ✓

To safely flow the gas to the gathering system during the completion phase of a natural gas well, Williams along with its contractor BRECO has designed a heavyduty flowback unit that separates the sand and water from the gas after it is fraced. The water is discharged to frac tanks to be reused for future well completions and the gas is routed to the gathering system instead of either being flared or vented to atmosphere.

The gas that is routed through the BRECO skid is metered for each well at a pad and this information is generated by a report using our DIMS/TOW production database.

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: 17,850,000 Mcf/year ✓

Basis for the emissions reduction estimate: Actual field measurement ✓

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

✓✓ One-year

Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Partner will report this activity annually up to allowed sunset date.

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F. Cost Summary

Estimated cost of implementing the PRO (including equipment and labor): \$ 10,830,000 ✓

G. Total Value of Gas Saved

Value of Gas Saved: \$ 103,530,000 ✓

\$ / Mcf used: \$ 5.80

H. Planned Future Activities

To what extent do you expect to implement this PRO next year?: _____

Previous Years' Activities

Year	Frequency of practice or # of Installations	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)

* Total cost of practice/activity (including equipment and labor)

Additional Comments

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Additional Accomplishments

August 25, 2008